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| Meeting Session | DCUSA Panel  |
| Paper Reference | Panel_2025_0917_08_DCUSA SIG Meeting 171 – Headline Report |
| Action          | For Information  |

## DCUSA SIG Meeting 171 – Headline Report

### 1. Synopsis

- 1.1 This paper provides a proposal for the Panel with an overview of the discussions held during the last meeting of the Standing Issues Group. The meeting was held on 29 August 2025, 10:00am and was Chaired by Richard Colwill

### 2. DIF 88 – Excess capacity calculation carried out in Durabill when an MPAN changes supplier

- 2.1 SIG members noted that one new issue had been raised related to how Durabill (the billing system used by DNOs) calculates excess capacity charges based on supplier-specific peak HH values, potentially allowing customers to reduce charges by switching suppliers mid-month. An example case was given, where an MPAN switched from SUPPLIER 1 to SUPPLIER 2 in October 2020. SUPPLIER 1 was billed for 46.6 kVA; SUPPLIER 2 was billed for 29.0 kVA. Ideally, both should be billed for the higher value.
- 2.2 The member who raised the issue provided an overview of the proposed potential solutions, being: 1) DNO to provide peak HH date/time for the month in invoices; and 2) Update CDCM to ensure charges reflect total monthly peak, regardless of supplier change.
- 2.3 An action was taken by that member to explore solutions and report back at next meeting.

### 3. Any Other Business

- 3.1 One member raised some concerns related to DCP 414 'Transitional Protection for NHH CT Customers', specifically with respect to the ability to find and/or access distributor contact details which were to be passed on to Customers for the purpose of agreeing the appropriate level of capacity. The member suggested that a centralised contact list, potentially via the DCUSA website would help.
- 3.2 Another member explained that a new Change Proposal had been raised, being DCP 458 'Amend DCP 414 process' which is seeking to change the original solution for DCP 414 to one which would allow distributors to apply a default capacity of 71kVA following the 12 months after the Change of Measurement Class process. It was noted that may resolve the issue and so it was agreed to wait for the outcome of that first.

### 4. Next Meeting

- 4.1 This next meeting is schedule to be held on 26 September 2025.

### 5. Actions

- 5.1 The DCUSA Panel is invited to:
  - **NOTE** the contents of this paper